CAPIZ ELECTRIC COOPERATIVE, INC. Burgos Ilawod St., Brgy. Tanque, Roxas City, Capiz **Roxas City Office Building**

To All: Department Managers, Area Managers, Supervisors, Section Heads, All Concerned

You are hereby directed to implement for the month of JUNE 2025 the following power rates .

CUSTOMER TYPE / CLASSIFICATION	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAG
	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAG
GENERATION RATE:			
Adjusted Generation Rate	5.9174	5.9174	5.9174
TRANSMISSION RATE:			
Transmission Demand Rate			371.16
Transmission Rate	1.5908	1.7445	
Other Transmission Cost Adjustment Charge (OTCA)(k)	N)		
Other Transmission Cost Adjustment Charge (OTCA)			
SYSTEM LOSS CHARGE:	1.0092	1.0092	1.0092
DISTRIBUTION CHARGES:			
Demand Charge (kW)			219.68
Distribution System Charge	0.5782	0.7595	
SUPPLY CHARGES:			
Retail Customer Charge (cust)		42.92	42.92
Supply System Charge	0.6001		
METERING CHARGES:	2 m2 -		
Retail Customer Charge (meter)	5.0000	35.94	35.94
Metering System Charge	0.4326		
REINVESTMENT FUND FOR SUSTAINABLE CAPEX:	0.2904	0.2904	0.2904
LIFELINE SUBSIDY CHARGE:	0.0005	0.0005	0.0005
SENIOR CITIZEN SUBSIDY CHARGE:	0.0003	0.0003	0.0003
UNIVERSAL CHARGES:		nen en	
Missionary Electrification Charge	0.1949	0.1949	0.1949
Cash Incentive for Renewal Energy Developers (RED)	0.0044	0.0044	0.0044
Feed-in Tariff Allowance (FIT-ALL)	0.1189	0.1189	0.1189
Environmental Share			
NPC Stranded Debt	0.0428	0.0428	0.0428
TOTAL RATE PER KWH (Corrected)	10.7804	10.0827	7.5787
Generation Transmission	0.3703 0.1909	0.3703 0.2093	0.3703 0.2117
System Loss	0.0772	0.0772	0.0772

Note: All other charges are subject to 12% VAT except UC-EC and UC-ME. VAT on Billing Rate is hereby adjusted to 0.12

Prepared by:

Recommending Approval:

Approved by:

ENGR. EDGAR D. DIAZ Acting General Manager

BARBIE A. DURANA, CPA Staff Assistant for Finance

MAB NAS, CPA Finance