

CAPIZ ELECTRIC COOPERATIVE, INC.
Burgos Ilawod St.,Brgy. Tanque, Roxas City, Capiz
Roxas City Office Building

To All: Department Managers, Area Managers, Supervisors, Section Heads, All Concerned

You are hereby directed to implement for the month of JULY 2025 the following power rates .

CUSTOMER TYPE / CLASSIFICATION	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION RATE:			
Adjusted Generation Rate	6.1705	6.1705	6.1705
TRANSMISSION RATE:			
Transmission Demand Rate			412.31
Transmission Rate	1.7136	1.8791	
Other Transmission Cost Adjustment Charge (OTCA)(kW)			
Other Transmission Cost Adjustment Charge (OTCA)			
SYSTEM LOSS CHARGE:	1.0639	1.0639	1.0639
DISTRIBUTION CHARGES:			
Demand Charge (kW)			219.68
Distribution System Charge	0.5782	0.7595	
SUPPLY CHARGES:			
Retail Customer Charge (cust)		42.92	42.92
Supply System Charge	0.6001		
METERING CHARGES:			
Retail Customer Charge (meter)	5.0000	35.94	35.94
Metering System Charge	0.4326		
REINVESTMENT FUND FOR SUSTAINABLE CAPEX:	0.2904	0.2904	0.2904
LIFELINE SUBSIDY CHARGE:	0.0004	0.0004	0.0004
SENIOR CITIZEN SUBSIDY CHARGE:	0.0002	0.0002	0.0002
UNIVERSAL CHARGES:			
Missionary Electrification Charge	0.1949	0.1949	0.1949
Cash Incentive for Renewal Energy Developers (RED)	0.0044	0.0044	0.0044
Feed-in Tariff Allowance (FIT-ALL)	0.1189	0.1189	0.1189
Environmental Share			
NPC Stranded Debt	0.0428	0.0428	0.0428
TOTAL RATE PER KWH (Corrected)	11.2110	10.5251	7.8865

Generation	0.3997	0.3997	0.3997
Transmission	0.2056	0.2255	0.2281
System Loss	0.0836	0.0836	0.0836

Note: All other charges are subject to 12% VAT except UC-EC and UC-ME. VAT on Billing Rate is hereby adjusted to 0.12

Prepared by:

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Recommending Approval:

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Approved by:

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