CAPIZ ELECTRIC COOPERATIVE, INC. Burgos Ilawod St., Brgy. Tanque, Roxas City, Capiz Roxas City Office Building

To All: Department Managers, Area Managers, Supervisors, Section Heads, All Concerned

You are hereby directed to implement for the month of DECEMBER 2025 the following power rates .

CUSTOMER TYPE / CLASSIFICATION	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE
GENERATION RATE:			
Adjusted Generation Rate	7.2147	7.2147	7.2147
TRANSMISSION RATE:		6	
Transmission Demand Rate			382.44
Transmission Rate	1.6583	1.8185	
Other Transmission Cost Adjustment Charge (OTCA)(k	W)		
Other Transmission Cost Adjustment Charge (OTCA)			
SYSTEM LOSS CHARGE:	1.2038	1.2038	1.2038
DISTRIBUTION CHARGES:			
Demand Charge (kW)			219.68
Distribution System Charge	0.5782	0.7595	
SUPPLY CHARGES:			
Retail Customer Charge (cust)		42.92	42.92
Supply System Charge	0.6001		
METERING CHARGES:			
Retail Customer Charge (meter)	5.0000	35.94	35.94
Metering System Charge	0.4326		
REINVESTMENT FUND FOR SUSTAINABLE CAPEX:	0.2904	0.2904	0.2904
LIFELINE SUBSIDY CHARGE:	0.0006	0.0006	0.0006
SENIOR CITIZEN SUBSIDY CHARGE:	0.0003	0.0003	0.0003
UNIVERSAL CHARGES:			
Missionary Electrification Charge	0.1949	0.1949	0.1949
Cash Incentive for Renewal Energy Developers (RED)	0.0044	0.0044	0.0044
Feed-in Tariff Allowance (FIT-ALL)	0.2073	0.2073	0.2073
Environmental Share	0.0025	0.0025	0.0025
NPC Stranded Debt	0.0428	0.0428	0.0428
TOTAL RATE PER KWH (Corrected)	12.4308	11.7396	9.1616
Generation Transmission	0.4884 0.1827	0.4884 0.2004	0.4884 0.2027
System Loss	0.0927	0.0927	0.0927

Note: All other charges are subject to 12% VAT except UC-EC and UC-ME. VAT on Billing Rate is hereby adjusted to 0.12

Prepared by:

Recommending Approval:

Approved by:

BARBIE A. DURANA, CPA
Staff Assistant for Finance

MARYAN S. FARINAS, CPA Finance Manager

Acting General Manager