CAPIZ ELECTRIC COOPERATIVE, INC.
Burgos Ilawod St.,Brgy. Tanque, Roxas City, Capiz
Roxas City Office Building

To All: Department Managers, Area Managers, Supervisors, Section Heads, All Concerned

You are hereby directed to implement for the month of MAY 2026 the following power rates .

CUSTOMER TYPE / CLASSIFICATION	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	
	RESIDENTIAL	LOW VOLTAGE	HIGH VOLTAGE	RES & GEOP
GENERATION RATE:				
Adjusted Generation Rate	6.9113	6.9113	6.9113	0.0000
TRANSMISSION RATE:				
Transmission Demand Rate			342.77	342.77
Transmission Rate	1.5645	1.7156		
Other Transmission Cost Adjustment Charge (OTCA)(kW)				
Other Transmission Cost Adjustment Charge (OTCA)				
SYSTEM LOSS CHARGE:	1.1454	1.1454	1.1454	1.1454
DISTRIBUTION CHARGES:				
Demand Charge (kW)			219.68	219.68
Distribution System Charge	0.5782	0.7595		
SUPPLY CHARGES:				
Retail Customer Charge (cust)		42.92	42.92	42.92
Supply System Charge	0.6001			
METERING CHARGES:				
Retail Customer Charge (meter)	5.0000	35.94	35.94	35.94
Metering System Charge	0.4326			
REINVESTMENT FUND FOR SUSTAINABLE CAPEX:	0.2904	0.2904	0.2904	0.2904
LIFELINE SUBSIDY CHARGE:	0.0100	0.0100	0.0100	0.0100
Other Lifeline Rate Cost Adjustment Charge (OLRA)				
SENIOR CITIZEN SUBSIDY CHARGE:	0.0004	0.0004	0.0004	0.0004
UNIVERSAL CHARGES:				
Missionary Electrification Charge	0.2662	0.2662	0.2662	0.2662
Cash Incentive for Renewal Energy Developers (RED)	0.0101	0.0101	0.0101	0.0101
Feed-in Tariff Allowance (FIT-ALL)	0.2011	0.2011	0.2011	0.0000
Environmental Share	0.0025	0.0025	0.0025	0.0025
Green Energy Auction Allowance (GEA-All)				
NPC Stranded Debt	0.0428	0.0428	0.0428	0.0428
Renewable Energy Certificates (REC) Rate	0.0108	0.0108	0.0108	0.0000
TOTAL RATE PER KWH (Corrected)	**12.0664**	**11.3661**	**8.8910**	**1.7678**
Generation	0.5034	0.5034	0.5034	0.0000
Transmission	0.1817	0.1992	0.2015	0.2015
System Loss	0.0939	0.0939	0.0939	0.0939

Note: All other charges are subject to 12% VAT except UC-EC and UC-ME. VAT on Billing Rate is hereby adjusted to 0.12

Prepared by:

BARBIE A. DURANA, CPA
Staff Assistant for Finance

Recommending Approval:

MARYAN G. FARINAS, CPA
Finance Manager

Approved by:

ENGR. EDGAR D. DIAZ
Acting General Manager

CAPIZ ELECTRIC COOPERATIVE, INC.
Burgos Ilawod St.,Brgy. Tanque, Roxas City, Capiz
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To All: Department Managers, Area Managers, Supervisors, Section Heads, All Concerned
You are hereby directed to implement for the month of MAY 2026 the following power rates .

	RESIDENTIAL	LOW VOLTAGE					HIGH VOLTAGE			
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	IRRIGATION	PUBLIC BLDG.	ST. LIGHT	INDUSTRIAL	COMMERCIAL	PUBLIC BLDG.	RES & GEOP
GENERATION CHARGES:										
Generation Energy Charges	6.9113	6.9113	6.9113	6.9113	6.9113	6.9113	6.9113	6.9113	6.9113	0.0000
Other Generation Rate Adjustment Charge (OGA)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TRANSMISSION CHARGES:										
Transmission Demand Charge (kW)							342.77	342.77	342.77	342.77
Transmission Energy Charge	1.5645	1.7156	1.7156	1.7156	1.7156	1.7156				
SYSTEM LOSS CHARGE:	1.1454	1.1454	1.1454	1.1454	1.1454	1.1454	1.1454	1.1454	1.1454	1.1454
DISTRIBUTION CHARGES:										
Demand Charge (kW)							219.68	219.68	219.68	219.68
Distribution System Charge	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595				
SUPPLY CHARGES:										
Retail Customer Charge (cust)		42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge	0.6001									
METERING CHARGES:										
Retail Customer Charge (meter)	5.0000	35.94	35.94	35.94	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge	0.4326									
REINVESTMENT FUND FOR SUSTAINABLE CAPEX:	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
LIFELINE SUBSIDY CHARGE:	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100
SENIOR CITIZEN SUBSIDY CHARGE:	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
UNIVERSAL CHARGES:										
Missionary Electrification Charge	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662
Cash Incentive for Renewal Energy Developers (RED)	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101
Feed-in Tariff Allowance (FIT-ALL)	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.0000
Environmental Share	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Green Energy Auction Allowance (GEA-All)										
NPC Stranded Debt	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Renewable Energy Certificates (REC) Rate	0.0108	0.0108	0.0108	0.0108	0.0108	0.0108	0.0108	0.0108	0.0108	0.0000
TOTAL RATE PER KWH (Corrected)	**12.0664**	**11.3661**	**11.3661**	**11.3661**	**11.3661**	**11.3661**	**8.8910**	**8.8910**	**8.8910**	**1.7678**
Generation	0.5034	0.5034	0.5034	0.5034	0.5034	0.5034	0.5034	0.5034	0.5034	
Transmission	0.1817	0.1992	0.1992	0.1992	0.1992	0.1992	0.2015	0.2015	0.2015	0.2015
System Loss	0.0939	0.0939	0.0939	0.0939	0.0939	0.0939	0.0939	0.0939	0.0939	0.0939

Note: All other charges are subject to 12% VAT except UC-EC and UC-ME. VAT on Billing Rate is hereby adjusted to 0.12

Prepared by:

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Recommending Approval:

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Finance Manager

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Acting General Manager

CAPIZ ELECTRIC COOPERATIVE, INC.

Burgos Ilawod St.,Brgy. Tanque, Roxas City, Capiz
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Computation of Monthly Adjustment of the GENERATION RATE for the Billing Month of MAY 2026 using the APRIL 2026

GENERATION RATE FORMULA:

GR = AGR + OGA

AGR = TGC/{kWh}

TGC = {(GC i + GC ii . . . . + GC n) - 50% (PPDa- PPDe) - PCR}

Where:

GR	=	Generation Rate to be charged per kWh
AGR	=	Average Generation Rate
TGC	=	Total Generation Cost (Net of VAT)
GCi	=	Generation Cost in Pesos from source of power (Net of VAT)
PPDa	=	Prompt Payment Discount Availed by the Distribution Utility
PPDe	=	Prompt Payment Discount Extended to End Users
PCR	=	Pilferage Cost Recoveries
TPG	=	Total kWh Purchased and Generated
OGA	=	Other Generation Rate Adjustments

COMPUTATION:

TGC = 210,928,547.14 - 50% (3,525,348.08 - -) - 78,902.21

TGC = 210,928,547.14 - 1,762,674.04 - 78,902.21

TGC = 209,086,970.89

$$AGR = \frac{209,086,970.89}{30,252,945.00}$$

AGR = **6.9113**

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CAPIZ ELECTRIC COOPERATIVE, INC.

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Computation of Monthly Adjustment of the TRANSMISSION RATE for the Billing Month of MAY 2026 using the APRIL 2026

TRANSMISSION RATE FORMULA:

For Transmission Rate in Php/kWh (Residential & Low Voltage)

$$TR = \frac{tn}{kWh\ (TRn)} + OTCA$$

$$tn = PTC \times CP$$

For Transmission Rate in Php/kW (High Voltage)

$$TR = \frac{tn}{Dn} + OTCA$$

Where:

TR	=	Transmission Rate expressed in Peso/kWh
PTC	=	Previous month's actual transmission cost
CP	=	Coincident Peak Demand
kWh (TRn)	=	Energy Input excluding SSLA
Dn	=	Demand Charges for High Volatge
OTCA	=	Other Transmission Costs Adjustments

COMPUTATION:

			Residential	Low Voltage	High Voltage
			1.5645	1.7156	
					342.77
CP Ratio	=	1.00	0.641457	0.2414387	0.1171
tn	=		32,719,395.71	12,315,290.85	5,973,245.20
Allocated Total Enegy Input			20,913,906.00	7,178,349.00	3,442,466.00
TPG	=	-	-	-	-
kWh Sales	=	25,782,567.31	17,099,063.11	5,868,967.89	2,814,536.31
Dn	=	14,955.50			14,955.50
Loss Fator (u)		0.1652			
ATR	=	Average Transmisison Rate			
ATR	=	TC/kWh Tr			
ATR	=	51,007,931.76 / 31,534,721.00			
ATR	=	1.6175			

Transmission Cost Net of VAT		51,007,931.76
Power Factor Adjustment (50%)	-	-
Transmission Cost		51,007,931.76

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Computation of Monthly Adjustment of the SYSTEM LOSS RATE
for the Billing Month of MAY 2026 using the APRIL 2026

SYSTEM LOSS RATE FORMULA:

SLR = (AGR + ATR) * U + OSLA

$$U = \frac{DSL_{ST+SS} + Min(DSL_{fdr}, DSL_{fdr,cap})}{1 - (DSL_{ST+SS} + DSL_{fdr})}$$

SL CAP = 10.25%

Where:

SLR	=	System Loss Rate to be charged per kWh
AGR	=	Adjusted Generation Rate
ATR	=	Average Transmission Rate
U	=	Gross Up Factor
OSLA	=	Other System Loss Cost Adjustment

COMPUTATION:

SL CAP = 10.25%

$$U = \frac{0.0127 + 0.1025}{(1.0000 - 0.1152)}$$

$$U = \frac{0.1152}{0.8848}$$

U = 0.1343

SLR = (6.9113 * 0.1343) + (1.6175 * 0.1343)

SLR = 0.9282 + 0.2172

SLR 1.1454

SLR	=	**1.1454**

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CAPIZ ELECTRIC COOPERATIVE, INC.

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Computation for the Cost Recovery for RPS Compliance Mechanism under Section 5.2 of ERC Resolution No. 12 Series of 2024

RENEWABLE ENERGY CERTIFICATES (REC) RATE

$$\text{REC RATE} = \frac{\text{Annual REC Cost - Annual REC Revenue}}{\text{Total kWh Sales for the Preceding Year to Captive Customers}}$$

	kWh Sold	Adjustments	Net kWh
May 2025	27,887,733.54	2,379.35	27,885,354.19
June 2025	28,305,422.99	290.00	28,305,132.99
July 2025	26,599,183.26	5,024.00	26,594,159.26
August 2025	27,946,853.28	9,257.00	27,937,596.28
September 2025	25,669,121.86	2,102.00	25,667,019.86
October 2025	25,218,519.37	12,212.00	25,206,307.37
November 2025	26,500,781.41	318.00	26,500,463.41
December 2025	25,952,422.95	411.00	25,952,011.95
January 2026	26,636,116.87	150,930.00	26,485,186.87
February 2026	24,304,367.10	-	22,830,345.18
March 2026	22,831,859.18	1,514.00	22,830,345.18
April 2026	26,070,862.31	288,295.00	25,782,567.31
	313,923,244.12	**472,732.35**	**311,976,489.85**

COMPUTATION:

$$\text{REC Rate} = \frac{3{,}378{,}384.00}{311{,}976{,}489.85}$$

REC Rate	**=**	**0.0108**

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Computation of Monthly Adjustment of the SENIOR CITIZEN SUBSIDY CHARGE for the Billing Month of MAY 2026 using the APRIL 2026

SENIOR CITIZEN SUBSIDY RATE FORMULA:

$$SCSR = \frac{TD}{kWh\ S\text{-}\ SEU} + OSrRA$$

Where:

SCSR	=	Senior Citizen Subsidy Rate
TDA	=	Total Amount of Discount Granted to all Senior Citizen Customers during the previous month
kWh S NL	=	Total kWh Sales to all subsidizing end-users during the previous month
OSrRA	=	Other Senior Citizen Cost Adjustment

COMPUTATION:

$$SCSR = \frac{TD}{kWh\ S\text{-}\ SEU}$$

$$SCSR = \frac{9{,}964.24}{25{,}692{,}065.00}$$

SC Subsidy Rate	**=**	**0.0004**

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Computation of Monthly Adjustment of the VAT RATE
of Generation, Transmission and System Loss
for the Billing Month of MAY 2026 using the APRIL 2026

VAT RATE FORMULA:

GR VAT	= GC VAT	/	TPG		
ATR VAT	= TC VAT	/	TPG		
TR VAT cat	= TC VAT cat	/	TPG cat		
SLR VAT	= (GR	+	ATR VAT)	*	U

Where:

GR VAT	=	Generation VAT
GC VAT	=	Generation Cost VAT
TPG	=	Total kWh Purchased and Generated
ATR VAT	=	Average Transmission Rate
TC VAT	=	Transmission Cost VAT
TR VAT cat	=	Transmission VAT per Category
TC VAT Cat	=	Transmission Cost VAT per Category
TPG cat	=	Total kWh Purchased and Generated per Category
SLR VAT	=	System Loss Rate
GR	=	Generation Rate
U	=	Gross Up Factor

COMPUTATION:

GR VAT = 15,228,988.98 / 30,252,945.00

GR VAT	**=**	**0.5034**

ATR VAT = 5,923,383.21 / 30,252,945.00

ATR VAT = **0.1958**

SLR VAT = (0.5034 + 0.1958) * 0.1343

SLR VAT = 0.6992 * 0.1343

SLR VAT	**=**	**0.0939**

		Residential	Low Voltage	High Voltage
TR VAT cat	**=**	**0.1817**	**0.1992**	**0.2015**
CP Demand Ratio	=	0.64	0.24	0.12
TC VAT Cat	=	3,799,595.72	1,430,134.19	693,653.30
TPG cat	=	20,913,906.00	7,178,349.00	3,442,466.00

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